

**IN THE CLAIMS:**

Please amend the claims as follows:

1-17. (Canceled)

18. (Currently Amended) A method of operating a plurality of downhole devices in a wellbore, comprising:

disposing the plurality of downhole devices in the wellbore, each of the plurality of downhole devices having at least an open position and a closed position and in selective communication with a fluid source;

positioning a controller in the wellbore;

generating a signal based upon an operator's interaction with a touch screen;

transmitting the signal to the controller, whereby wherein the signal causes rotation of an actuating member of the controller and the controller places a selected downhole device in fluid communication with the fluid source;

operating the selected downhole device between the open position and the closed position; [[and]]

displaying a status on the touch screen indicative of the open or closed position for at least one of the plurality of downhole devices; and

displaying an image representing the rotation of the actuating member on the touch screen, wherein the image comprises an indicator bar.

19. (Previously Presented) The method of claim 18, further comprising providing a first fluid pressure to move the selected downhole device between the open position and the closed position.

20. (Previously Presented) The method of claim 19, wherein the signal comprises a second fluid pressure.

21. (Previously Presented) The method of claim 20, wherein the first fluid pressure is higher than the second fluid pressure.

22. (Canceled)

23. (Currently Amended) The method of claim [[22]] 18, wherein a different downhole device is placed in communication with the fluid source as the actuating member is incrementally rotated.

24-25. (Canceled)

26. (Previously Presented) The method of claim 18, wherein a single fluid control line extends between the controller and the fluid source.

27. (Previously Presented) The method of claim 18, wherein each of the plurality of downhole devices has a fluid control line connected with the controller.

28. (Previously Presented) The method of claim 27, wherein a single fluid control line extends between the controller and the fluid source.

29. (Previously Presented) The method of claim 27, further comprising monitoring one or more conditions within the fluid control line of at least one of the plurality of downhole devices.

30. (Previously Presented) The method of claim 29, wherein the one or more conditions comprise at least one of pressure, time, total flow, and flow rate.

31. (Previously Presented) The method of claim 29, further comprising notifying the operator if operating the selected downhole device is not completed within an amount of time based on monitoring the one or more conditions.

32. (Previously Presented) The method of claim 29, further comprising displaying the one or more conditions on the touch screen.

33. (Previously Presented) The method of claim 18, further comprising removing the controller from fluid communication with the plurality of downhole devices by selecting an icon on the touch screen.

34. (Canceled)